

**ATMOS ENERGY CORP., MID-TEX DIVISION  
MID-TEX RATE REVIEW MECHANISM  
AVERAGE BILL COMPARISON - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	<b>Rate R @ 42.8 Ccf</b>				
2	Customer charge	\$ 22.25			
3	Consumption charge	42.8 CCF X \$ 0.48567 =	20.79		
4	Rider GCR Part A	42.8 CCF X \$ 0.27958 =	11.97		
5	Rider GCR Part B	42.8 CCF X \$ 0.47494 =	20.33		
6	Subtotal		\$ 75.34		
7	Rider FF & Rider TAX	\$ 75.34 X 0.07196 =	5.42		
8	Total		\$ 80.76		
9					
10	Customer charge		\$ 22.95		
11	Consumption charge	42.8 CCF X \$ 0.58974 =	25.24		
12	Rider GCR Part A	42.8 CCF X \$ 0.27958 =	11.97		
13	Rider GCR Part B	42.8 CCF X \$ 0.47494 =	20.33		
14	Subtotal		\$ 80.49		
15	Rider FF & Rider TAX	\$ 80.49 X 0.07196 =	5.79		
16	Total		\$ 86.28	\$ 5.52	6.84%
17					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	<b><u>Rate C @ 363.6 Ccf</u></b>				
19	Customer charge	\$ 72.00			
20	Consumption charge	363.6 CCF X \$ 0.18280 =	66.47		
21	Rider GCR Part A	363.6 CCF X \$ 0.27958 =	101.67		
22	Rider GCR Part B	363.6 CCF X \$ 0.33806 =	122.93		
23	Subtotal		\$ 363.07		
24	Rider FF & Rider TAX	\$ 363.07 X 0.07196 =	26.13		
25	Total		\$ 389.20		
26					
27	Customer charge		\$ 81.75		
28	Consumption charge	363.6 CCF X \$ 0.19033 =	69.21		
29	Rider GCR Part A	363.6 CCF X \$ 0.27958 =	101.67		
30	Rider GCR Part B	363.6 CCF X \$ 0.33806 =	122.93		
31	Subtotal		\$ 375.56		
32	Rider FF & Rider TAX	\$ 375.56 X 0.07196 =	27.03		
33	Total		\$ 402.59	\$ 13.39	3.44%
34					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	<b><u>Rate I @ 1335 MMBTU</u></b>				
36	Customer charge	\$ 1,382.00			
37	Consumption charge	1,335 MMBTU X \$ 0.7484 =	998.94		
38	Consumption charge	0 MMBTU X \$ 0.5963 =	-		
39	Consumption charge	0 MMBTU X \$ 0.2693 =	-		
40	Rider GCR Part A	1,335 MMBTU X \$ 2.7303 =	3,644.33		
41	Rider GCR Part B	1,335 MMBTU X \$ 0.7337 =	979.37		
42	Subtotal		<u>\$ 7,004.64</u>		
43	Rider FF & Rider TAX	\$ 7,004.64 X 0.07196 =	504.08		
44	Total		<u><u>\$ 7,508.72</u></u>		
45					
46	Customer charge		\$ 1,587.75		
47	Consumption charge	1,335 MMBTU X \$ 0.6553 =	874.67		
48	Consumption charge	0 MMBTU X \$ 0.4799 =	-		
49	Consumption charge	0 MMBTU X \$ 0.1029 =	-		
50	Rider GCR Part A	1,335 MMBTU X \$ 2.7303 =	3,644.33		
51	Rider GCR Part B	1,335 MMBTU X \$ 0.7337 =	979.37		
52	Subtotal		<u>\$ 7,086.12</u>		
53	Rider FF & Rider TAX	\$ 7,086.12 X 0.07196 =	509.94		
54	Total		<u><u>\$ 7,596.06</u></u>	\$ 87.34	1.16%
55					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	<b>Rate T @ 4645 MMBTU</b>				
57	Customer charge	\$ 1,382.00			
58	Consumption charge	1,500 MMBTU X \$ 0.5684 =	852.60		
59	Consumption charge	3,145 MMBTU X \$ 0.4163 =	1,309.08		
60	Consumption charge	0 MMBTU X \$ 0.0893 =	-		
61	Rider GCR Part B	4,645 MMBTU X \$ 0.7337 =	3,407.90		
62	Subtotal		<u>\$ 6,951.58</u>		
63	Rider FF & Rider TAX	\$ 6,951.58 X 0.07196 =	500.26		
64	Total		<u><u>\$ 7,451.84</u></u>		
65					
66	Customer charge		\$ 1,587.75		
67	Consumption charge	1,500 MMBTU X \$ 0.6553 =	982.95		
68	Consumption charge	3,145 MMBTU X \$ 0.4799 =	1,509.08		
69	Consumption charge	0 MMBTU X \$ 0.1029 =	-		
70	Rider GCR Part B	4,645 MMBTU X \$ 0.7337 =	3,407.90		
71	Subtotal		<u>\$ 7,487.68</u>		
72	Rider FF & Rider TAX	\$ 7,487.68 X 0.07196 =	538.84		
73	Total		<u><u>\$ 8,026.52</u></u>	<u>\$ 574.68</u>	<u>7.71%</u>