

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	<u>Rate R @ 43.6 Ccf</u>				
2	Customer charge	\$ 21.55			
3	Consumption charge	43.6 CCF X \$ 0.36223 =	15.79		
4	Rider GCR Part A	43.6 CCF X \$ 0.63625 =	27.74		
5	Rider GCR Part B	43.6 CCF X \$ 0.41732 =	18.20		
6	Subtotal		\$ 83.28		
7	Rider FF & Rider TAX	\$ 83.28 X 0.06237 =	5.19		
8	Total		\$ 88.47		
9					
10	Customer charge		\$ 22.25		
11	Consumption charge	43.6 CCF X \$ 0.48567 =	21.18		
12	Rider GCR Part A	43.6 CCF X \$ 0.63625 =	27.74		
13	Rider GCR Part B	43.6 CCF X \$ 0.41732 =	18.20		
14	Subtotal		\$ 89.37		
15	Rider FF & Rider TAX	\$ 89.37 X 0.06237 =	5.57		
16	Total		\$ 94.94	\$ 6.47	7.31%
17					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	<u>Rate C @ 356.6 Ccf</u>				
19	Customer charge	\$ 63.50			
20	Consumption charge	356.6 CCF X \$ 0.14137 =	50.41		
21	Rider GCR Part A	356.6 CCF X \$ 0.63625 =	226.86		
22	Rider GCR Part B	356.6 CCF X \$ 0.30202 =	107.69		
23	Subtotal		\$ 448.46		
24	Rider FF & Rider TAX	\$ 448.46 X 0.06237 =	27.97		
25	Total		\$ 476.43		
26					
27	Customer charge		\$ 72.00		
28	Consumption charge	356.6 CCF X \$ 0.18280 =	65.18		
29	Rider GCR Part A	356.6 CCF X \$ 0.63625 =	226.86		
30	Rider GCR Part B	356.6 CCF X \$ 0.30202 =	107.69		
31	Subtotal		\$ 471.73		
32	Rider FF & Rider TAX	\$ 471.73 X 0.06237 =	29.42		
33	Total		\$ 501.15	\$ 24.72	5.19%
34					

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Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	Rate I @ 1720 MMBTU				
36	Customer charge		\$ 1,204.50		
37	Consumption charge	1,500 MMBTU X \$ 0.4939 =	740.85		
38	Consumption charge	220 MMBTU X \$ 0.3617 =	79.64		
39	Consumption charge	0 MMBTU X \$ 0.0776 =	-		
40	Rider GCR Part A	1,720 MMBTU X \$ 6.2134 =	10,688.12		
41	Rider GCR Part B	1,720 MMBTU X \$ 0.6267 =	1,078.08		
42	Subtotal		\$ 13,791.19		
43	Rider FF & Rider TAX	\$13,791.19 X 0.06237 =	860.17		
44	Total		\$ 14,651.36		
45					
46	Customer charge			\$ 1,382.00	
47	Consumption charge	1,500 MMBTU X \$ 0.7484 =	1,122.62		
48	Consumption charge	220 MMBTU X \$ 0.5963 =	131.30		
49	Consumption charge	0 MMBTU X \$ 0.2693 =	-		
50	Rider GCR Part A	1,720 MMBTU X \$ 6.2134 =	10,688.12		
51	Rider GCR Part B	1,720 MMBTU X \$ 0.6267 =	1,078.08		
52	Subtotal		\$ 14,402.12		
53	Rider FF & Rider TAX	\$14,402.12 X 0.06237 =	898.28		
54	Total		\$ 15,300.40	\$ 649.04	4.43%
55					

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				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	Rate T @ 4720 MMBTU				
57	Customer charge	\$ 1,204.50			
58	Consumption charge	1,500 MMBTU X \$ 0.4939 =	740.85		
59	Consumption charge	3,220 MMBTU X \$ 0.3617 =	1,164.50		
60	Consumption charge	0 MMBTU X \$ 0.0776 =	-		
61	Rider GCR Part B	4,720 MMBTU X \$ 0.6267 =	2,957.85		
62	Subtotal		\$ 6,067.70		
63	Rider FF & Rider TAX	\$ 6,067.70 X 0.06237 =	378.45		
64	Total		\$ 6,446.15		
65					
66	Customer charge		\$ 1,382.00		
67	Consumption charge	1,500 MMBTU X \$ 0.5684 =	852.60		
68	Consumption charge	3,220 MMBTU X \$ 0.4163 =	1,340.29		
69	Consumption charge	0 MMBTU X \$ 0.0893 =	-		
70	Rider GCR Part B	4,720 MMBTU X \$ 0.6267 =	2,957.85		
71	Subtotal		\$ 6,532.74		
72	Rider FF & Rider TAX	\$ 6,532.74 X 0.06237 =	407.45		
73	Total		\$ 6,940.19	\$ 494.04	7.66%