

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 24.35 per month
Rider CEE Surcharge	\$ 0.05 per month ¹
Total Customer Charge	\$ 24.40 per month
Commodity Charge – All <u>Ccf</u>	\$ 1.03839 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 19196. Surcharge billing effective July 1, 2026.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 115.50 per month
Rider CEE Surcharge	\$ 0.00 per month ¹
Total Customer Charge	\$ 115.50 per month
Commodity Charge – All Ccf	\$ 0.27784 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 19196. Surcharge billing effective July 1, 2026.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 2,304.50 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.9582 per MMBtu
Next 3,500 MMBtu	\$ 0.7018 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1505 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
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RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

Type of Service

Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 2,304.50 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.9582 per MMBtu
Next 3,500 MMBtu	\$ 0.7018 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1505 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest “midpoint” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” during such month, for the MMBtu of Customer’s monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer’s receipt quantities for the month.

Overpull Fee

Upon notification by Company of an event of interruption of Customer’s deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled “Daily Price Survey.”

Replacement Index

In the event the “midpoint” or “common” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	SUR – SURCHARGES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Application

This Rider is applicable to customer classes in the incorporated areas under the RRM tariff as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

FASB ASC 740-10 (Fin48) Refund

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from the negotiated RRM Tariff, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of GUD No. 10170 as per the RRM Tariff, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or -) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in the most recent negotiated RRM Tariff shall be refunded to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	\$ (0.14)
Rate C – Commercial Sales	\$ (0.49)
Rate I – Industrial Sales	\$ (10.47)
Rate T – Transportation	\$ (10.47)

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Unprotected Excess Deferred Income Tax Amortization

The allocated RRM Cities balance of the Unprotected portion of the Excess Deferred Income Taxes (“EDIT”) remaining after implementation of rates at October 1, 2026 shall be applied to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill for a one-month period. The refund amount by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	\$ (4.45)
Rate C – Commercial Sales	\$ (14.80)
Rate I – Industrial Sales	\$ (319.02)
Rate T – Transportation	\$ (319.02)

Maximum Allowable Operating Pressure (“MAOP”) Hydrostatic Testing Cost Recovery

The allocated RRM Cities balance of the MAOP Hydrostatic Testing Cost as of December 31, 2025 is to be recovered through a monthly rate. This monthly rate shall be applied to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill for approximately twelve (12) months or until all approved costs are recovered from the applicable customer classes. The monthly recovery rate by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	\$ 0.30
Rate C – Commercial Sales	\$ 0.98
Rate I – Industrial Sales	\$ 21.17
Rate T – Transportation	\$ 21.17

**MID-TEX DIVISION
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RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.

HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

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RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Base Use/Heat Use Factors

<u>Weather Station</u>	<u>Residential</u>		<u>Commercial</u>	
	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>
Abilene	9.78	0.1448	91.89	0.8018
Austin	9.07	0.1318	213.26	0.9418
Dallas	12.87	0.1937	192.49	1.1269
Waco	9.39	0.1261	159.17	0.8068
Wichita Falls	10.61	0.1364	133.65	0.6965

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at www.atmosenergy.com/MTXTariffs, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.